7.625” MaXit™ 807 Completion Landing String

The Industry’s First 7.625” Rotary Shouldered Connection

Applications:
- Subsea Tubing Landing String
- Flowback / Test String
- Intervention String

Features:
- Gas-Tight Metal-to-Metal Seal
- Pressure Rating: 20,000 psi
- 6.250” ID for Large Crown Plugs
- Internally Coated for Corrosion Prevention
- External Coating Available

Benefits:
- Replaces Casing Connection Landing Strings
- Compatible with Conventional Drill Pipe Handling Equipment
- Increased Speed of Make-up and Running
- Connections Built for Multiple Make-and-Breaks

<table>
<thead>
<tr>
<th>Size</th>
<th>Connection</th>
<th>Grade</th>
<th>TJ ID</th>
<th>TJ OD</th>
</tr>
</thead>
<tbody>
<tr>
<td>7.625”</td>
<td>MaXit™ 807</td>
<td>V-150</td>
<td>6.250”</td>
<td>9.750”</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tool Joints</th>
<th>Pressure Rating</th>
<th>MUT (ft-lb)</th>
<th>Tensile Strength</th>
</tr>
</thead>
<tbody>
<tr>
<td>130ksi</td>
<td>20,000 psi</td>
<td>92,900-97,900</td>
<td>1.5 MM lbs</td>
</tr>
</tbody>
</table>

Pipe Specification Mobile App

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For API connections that have different pin and box IDs, tool joint ID refers to the pin ID. Per Chapter B, Section 4 VII of the IADC drilling manual, it is recommended that drilling torque should not exceed 80% of MUT.

Notes:
1) Calculations based on nominal dimensions.
2) No Safety Factors have been applied to the axial loads or pressures, so the Operator/ End User is responsible for applying an appropriate Safety Factor based on the application.