

### Description

Superior Completion Services' patented ComPlete™ Horizontal Single-Trip (HST) System allows the washdown, frac or gravel pack, and stimulation of a horizontal, highly deviated or vertical well in a single trip. The system can save rig time and reduce the potential for fluid loss to the formation.

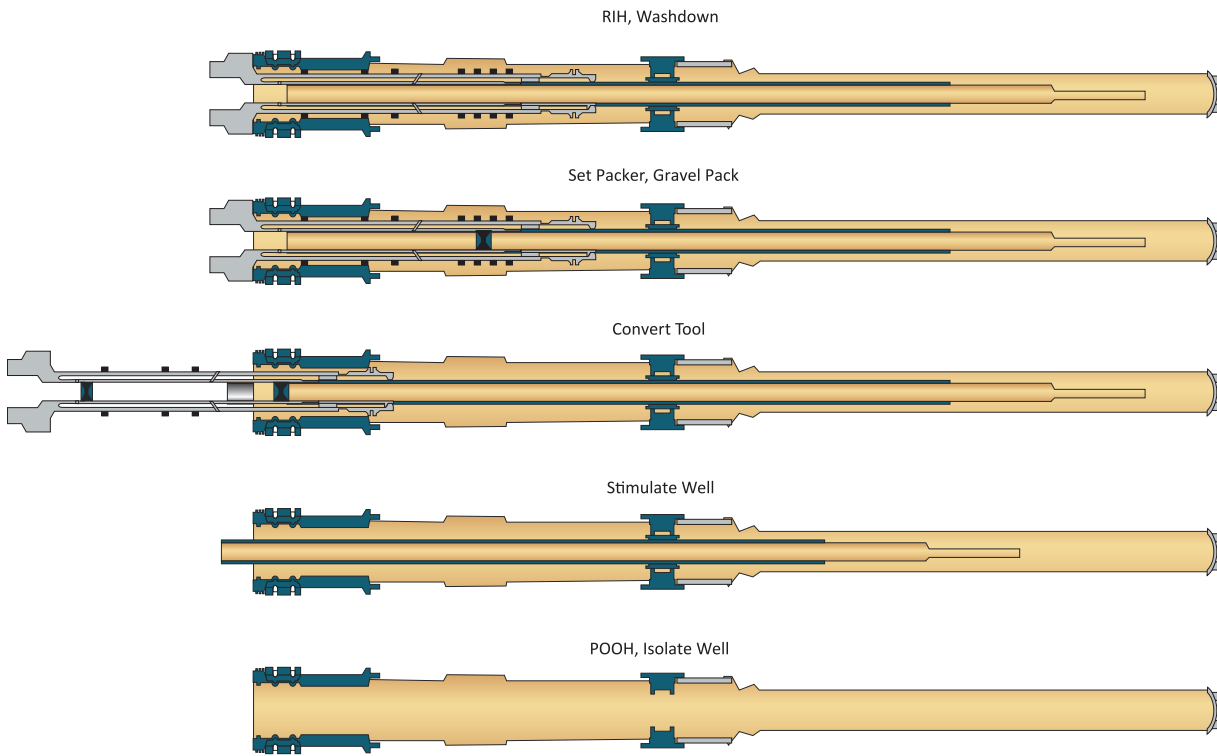
The system provides real-time pressure monitoring during treatments to ensure optimum sand control and stimulation. It maintains well hydrostatic pressure and prevents any pressure surge on the formation. In addition, a variety of mechanical fluid loss devices may be utilized for well control after the treatment.

### Applications

- » Multizone completions
- » Deepwater
- » Zonal isolation
- » Open or cased-hole wells
- » Long horizontal, vertical or highly deviated wells

### Features and Benefits

- » Horizontal sand control and stimulation performed in a single trip
- » Potential rig time savings of up to 50%
- » Provides the ability to selectively stimulate or clean up the sand controlled region
- » Maintains well hydrostatic pressure on the formation
- » Positive ball seat; no pressure surge on formation
- » Reliable tool conversion to stimulation position (when stimulation is required)
- » Standard circulating and squeeze position available
- » Allows real-time pressure monitoring of sand control and stimulation treatments
- » Multiple mechanical fluid loss devices available
- » Reduces formation exposure time and potential reservoir damage
- » Compatible with Superior Completion Services' UniFlo™ Inflow Control Device (ICD) screen systems



## Technical Data

Available sizes ..... 7 to 13 3/8 in. (177.8 to 339.7 mm)

Differential pressure rating ..... up to 12,500 psi (86.2 MPa)

Temperature rating ..... up to 350°F (177°C)

## References

- » CompSet™ packers data sheet
- » CompSet™ Ultra packer data sheet
- » UniFlo ICD screens data sheet